

AUGUST 7, 1989

THE DIRECTOR OF THE DIVISION OF STATE LANDS & FORESTRY TOOK FORMAL ACTION ON AUGUST 7, 1989, AT 9:30 A.M. IN THE DIVISION OF STATE LANDS & FORESTRY OFFICE, 355 WEST NORTH TEMPLE, 3 TRIAD CENTER, SUITE 400, SALT LAKE CITY, UTAH 84180-1204, ON THE BELOW LISTED MINERAL AND SURFACE BUSINESS MATTERS AS INDICATED.

MINERAL LEASE APPLICATIONS

OIL, GAS & HYDROCARBON MINERAL LEASE APPLICATIONS - APPROVED

Upon recommendation of Mr. Blake, the Director approved the Oil, Gas and Hydrocarbon lease applications listed below at a rental of \$1.00 per acre per annum; royalty as provided in the lease form approved by the Board of State Lands. The applications have been checked by the Mineral Division and found to be in order. The land status has been examined and the lands found to be open and available.

Min. Lease Appl. No. 44448 SonJa V. McCormick 1481 S. Preston St. Salt Lake City, UT 84108	<u>T34S, R15E, SLB&M.</u> Sec. 36: All	San Juan 640.00 acres
Min. Lease Appl. No. 44449 SonJa V. McCormick 1481 S. Preston St. Salt Lake City, UT 84108	<u>T34S, R16E, SLB&M.</u> Sec. 36: All	San Juan 640.00 acres
Min. Lease Appl. No. 44450 SonJa V. McCormick 1481 S. Preston St. Salt Lake City, UT 84108	<u>T35S, R15E, SLB&M.</u> Sec. 2: All	San Juan 638.96 acres
Min. Lease Appl. No. 44451 SonJa V. McCormick 1481 S. Preston St. Salt Lake City, UT 84108	<u>T35S, R16E, SLB&M.</u> Sec. 2: All Sec. 16: All Sec. 32: All Sec. 36: All	San Juan 2,559.30 acres
Min. Lease Appl. No. 44452 SonJa V. McCormick 1481 S. Preston St. Salt Lake City, UT 84108	<u>T36S, R16E, SLB&M.</u> Sec. 2: Lots 1, 2, 3, 4, S $\frac{1}{2}$ S $\frac{1}{2}$ Sec. 16: All Sec. 32: All	San Juan 1,521.20 acres

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VOLCANIC MATERIALS APPLICATION - APPROVED

Upon recommendation of Mr. Mansfield, the Director approved the Volcanic Materials lease application listed below at a rental of \$1.00 per acre per annum; royalty as provided in the lease form approved by the Board of State Lands. The application has been checked by the Mineral Division and found to be in order. The land status has been examined and the lands found to be open and available. The reassessment date is September 1, 1999.

Min. Lease Appl. No. 44453	<u>T16S, R1W, SLB&M.</u>	Juab
W. Jay Dalley	Sec. 26: NE $\frac{1}{4}$ SW $\frac{1}{4}$	40.00 acres
272 South 100 West		
Nephi, UT 84648		

* * * * *

TOTAL ASSIGNMENT--OIL, GAS, AND HYDROCARBON LEASE

Upon recommendation of Mr. Bonner, the Director approved the assignment of the Oil, Gas, and Hydrocarbon Lease listed below to Chuska Energy Company, 315 N. Behrend, Farmington, NM 87401, by SonJa V. McCormick. No override.

LEASE OWNERSHIP: SONJA V. MCCORMICK

....ML 44356....

INTEREST ASSIGNMENTS - OIL, GAS, AND HYDROCARBON LEASES

Upon recommendation of Mr. Bonner, the Director approved the assignment of 50% interest in and to the Oil, Gas, and Hydrocarbon Leases listed below to Pennzoil Exploration & Production Company, P.O. Box 2967, Houston, TX 77252-2967, by Chevron U.S.A. Inc. No override.

LEASE OWNERSHIP: PENNZOIL EXPLORATION AND PRODUCTION CO.--50%,
AND CHEVRON U.S.A. INC.--50%

....SLA 625....SLA 626....SLA 627....

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INTEREST ASSIGNMENTS - OIL, GAS, AND HYDROCARBON LEASES (cont.)

Upon recommendation of Mr. Bonner, the Director approved the assignment of 17.5% interest from the surface to the stratigraphic equivalent of total depth drilled in the Hancock Federal 3-8 Well in SE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 3, T17S, R25E, SLB&M., said well having been drilled to 4274 feet in part of leased lands: SW $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 2, T17S, R25E, SLB&M., 40.00 acres, in and to the Oil, Gas, and Hydrocarbon Lease listed below to Lone Mountain Production Company, P.O. Box 3394, 408 Petroleum Building, Billings, MT 59103-3394, by Terra Resources, Inc. No override, but subject to 3% overriding royalty previously reserved. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: FROM THE SURFACE TO THE STRATIGRAPHIC EQUIVALENT OF TOTAL DEPTH DRILLED IN THE HANCOCK FEDERAL 3-8 WELL IN SE $\frac{1}{4}$ NE $\frac{1}{4}$ OF SEC. 3, T17S, R25E, SLB&M., SAID WELL HAVING BEEN DRILLED TO 4274 FEET
T17S, R25E, SLB&M. 40.00 acres
Sec. 2: SW $\frac{1}{4}$ SW $\frac{1}{4}$
MARATHON OIL COMPANY--50%,
BEARTOOTH OIL & GAS COMPANY--32.50%, AND
TERRA RESOURCES INC.--17.5%

....ML 1174....

OPERATING RIGHTS ASSIGNMENTS - OIL, GAS, AND HYDROCARBON LEASES

Upon recommendation of Mr. Bonner, the Director approved the assignment of 37.50% interest in operating rights from the surface to the stratigraphic equivalent of 9137 feet below the surface in Teton Energy Co. Federal 1-3 Well located 1807 feet FNL and 3035 feet FEL in Sec. 33, T5S, R19E, SLB&M., but in no event below the Wasatch Formation in and to the Oil, Gas, and Hydrocarbon Lease listed below to Teton Energy Co., Inc., 621 Seventeenth Street, Suite 1520, Denver, CO 80293, by Sioux International Corporation. No override.

LEASE OWNERSHIP: PENNZOIL EXPLORATION & PRODUCTION CO.--50%,
AND PROVEN PROPERTIES, INC.--50%
OPERATING RIGHTS: BELOW SURFACE TO STRATIGRAPHIC EQUIVALENT OF 9137 FEET BELOW THE SURFACE IN TETON ENERGY CO. FEDERAL 1-3 WELL LOCATED 1807 FEET FNL AND 3035 FEET FEL IN SEC. 33, T5S, R19E, SLB&M., BUT IN NO EVENT BELOW THE WASATCH FORMATION
SIOUX INTERNATIONAL CORPORATION--37.5%,
DERNICK LAND AND COMPANY--37.5%, AND
PROTECH, INC.--25%

....ML 14034....

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OPERATING RIGHTS ASSIGNMENTS - OIL, GAS, AND HYDROCARBON LEASES (cont.)

Upon recommendation of Mr. Bonner, the Director approved the assignment of 40% of 50% or 20% interest in operating rights from the surface to 100 feet below the stratigraphic equivalent of a total depth of 10,115 feet drilled in the Ice Canyon No. 16-9 Well, located in the SE¼NE¼ of Sec. 16, T16S, R21E, SLB&M., in and to the Oil, Gas, and Hydrocarbon Lease listed below to Beartooth Oil & Gas Company, P.O. Box 2564, Billings, MT 59103, by Apache Corporation, the Sole General Partners of APC Operating Partnership, L.P. No override, but subject to 9.925% overriding royalty previously reserved (1% overriding royalty of the 9.925% overriding royalty is hereby relinquished for the working interest herein assigned). The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: NICOR EXPLORATION COMPANY--50%, and
APACHE CORPORATION--50%
OPERATING RIGHTS: FROM SURFACE TO 100 FEET
BELOW THE STRATIGRAPHIC EQUIVALENT OF TOTAL
DEPTH OF 10,115 FEET DRILLED IN THE ICE
CANYON NO. 16-9 IN SE¼NE¼ SECTION 26, T16S,
R21E, SLB&M.
APC OPERATING PARTNERSHIP--50%,
ODEGARD RESOURCES, INC.--43.75%,
BEARTOOTH OIL & GAS COMPANY--6.25%

....ML 21220....

Upon recommendation of Mr. Bonner, the Director approved the assignment of 60% interest in operating rights from the surface of the earth down to the stratigraphic equivalent of the total depth drilled in the Alger Pass Unit No. 1 Well in the SE¼NE¼ of Sec. 2, T11S, R19E, SLB&M., total depth being 9,375 feet subsurface, but in no event any depths below the base of the Mesaverde Formation in and to the Oil, Gas, and Hydrocarbon Lease listed below to EP Operating Company, P.O. Box 2649, Dallas, TX 75221-2649, by Apache Corporation. No override.

LEASE OWNERSHIP: APACHE CORPORATION

....ML 36213....

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OPERATING RIGHTS ASSIGNMENTS - OIL, GAS, AND HYDROCARBON LEASES (cont.)

Upon recommendation of Mr. Bonner, the Director approved the assignment of 100% interest in operating rights from the surface of the earth down to the base of the Green River Formation which is defined as the stratigraphic equivalent of the correlation point established at the depth of 4822 feet below the Kelly Bushing in the Ute Trail No. 10 Well drilled by DeKalb Petroleum Company in the NE¼SW¼ of Sec. 34, T9S, R21E, SLB&M., in and to the Oil, Gas, and Hydrocarbon Lease listed below to Bar Mesa Resources, Inc., P.O. Box 213, Roosevelt, UT 84066, by Enron Oil & Gas Company. No override, but subject to 12.5% overriding royalty previously reserved. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: ALTEX OIL CORPORATION
OPERATING RIGHTS: FROM SURFACE TO STRATI-
GRAPHIC EQUIVALENT OF 7270 FEET, SPECIFICALLY
DEFINED AS DEEPEST POINT PENETRATED IN
DRILLING OF BELCO DEVELOPMENT CORPORATION
NO. 18-16 WELL LOCATED IN SE¼NW¼ OF SEC.
16, T9S, R20E, SLB&M.
ENRON OIL & GAS COMPANY--100%

....ML 28030....

Upon recommendation of Mr. Bonner, the Director approved the assignment of 2.34375% interest in operating rights from the surface to the stratigraphic equivalent of the logged total depth of 8515 feet in the No. 1 Main Canyon Unit Well, AKA No. 14-16 Main Canyon Unit Well in NE¼NW¼ of Sec. 16, T15S, R23E, SLB&M., in and to the Oil, Gas, and Hydrocarbon Lease listed below to Arch Oil & Gas Company, 1512 Larimer Street, Suite 300, Denver, CO 80202, by CNR Resources, Inc. No override, but subject to 6.25% overriding royalty previously reserved. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: COSEKA RESOURCES (U.S.A.) LIMITED--57.8125%,
PACIFIC TRANSMISSION SUPPLY COMPANY--37.50%,
AND CNR RESOURCES, INC.--4.6875%
OPERATING RIGHTS: FROM THE SURFACE TO THE
STRATIGRAPHIC EQUIVALENT OF THE LOGGED TOTAL
DEPTH OF 8515 FEET IN THE NO. 1 MAIN CANYON
UNIT WELL, AKA NO. 14-16 MAIN CANYON UNIT
WELL IN NE¼NW¼ OF SEC. 16, T15S, R23E, SLB&M.
EXXON CORPORATION--50%,
COSEKA RESOURCES (U.S.A.) LTD.--28.90625%,
NATURAL GAS CORPORATION OF CALIF--18.75%,
AND CNR RESOURCES INC.--2.34375%

....ML 33335....

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OVERRIDING ROYALTY ASSIGNMENTS - OIL, GAS, AND HYDROCARBON LEASES

Upon recommendation of Mr. Bonner, the Director approved the assignment of 5% overriding royalty interest from the surface to the stratigraphic equivalent of total depth drilled in the Hancock State No. 2-16 well located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Sec. 2, T17S, R25E, SLB&M., said well having been drilled to a depth of 3640 feet or the base of the Dakota Formation in part of leased lands: S $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$ Sec. 2, T17S, R25E, SLB&M., 120.00 acres, in and to the Oil, Gas, and Hydrocarbon Lease listed below to Lone Mountain Production Company, P.O. Box 3394, 408 Petroleum Building, Billings, MT 59103-3394, by Terra Resources Inc. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: OVERRIDING ROYALTY: FROM THE SURFACE TO
THE STRATIGRAPHIC EQUIVALENT OF TOTAL
DEPTH DRILLED IN THE HANCOCK STATE NO. 2-16
WELL, LOCATED IN SE $\frac{1}{4}$ SE $\frac{1}{4}$ OF SEC. 2, T17S,
R25E, SLB&M., SAID WELL HAVING BEEN DRILLED
TO A DEPTH OF 3640 FEET OR THE BASE OF THE
DAKOTA FORMATION
T17S, R25E, SLB&M. 120.00 ACRES
SECTION 2: S $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$
TERRA RESOURCES, INC.--5%

....ML 1174....

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OVERRIDING ROYALTY ASSIGNMENTS-- OIL, GAS, AND HYDROCARBON LEASES (cont.)

Upon recommendation of Mr. Bonner, the Director approved the assignment of .0954% overriding royalty interest from the surface of the ground down to the stratigraphic equivalent in the Douglas Creek Formation as encountered at a depth of 5,650 feet in the State 32-16 Well located in Sec. 16, T9S, R16E, SLB&M., in part of leased lands: N $\frac{1}{2}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$, W $\frac{1}{2}$ Sec. 16, T9S, R16E, SLB&M., in and to the Oil, Gas, and Hydrocarbon Lease listed below to Energetics 1988 Limited Partnership (.009632%), 6200 South Syracuse Way, Suite 445, Englewood, CO 80111, and Presidio Exploration, Inc. (.085768%), 5613 DTC Parkway, Suite 750, Englewood, CO 80111-3035, by Energetics 1981 Stroh Mid-Year Ltd. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: CELSIUS ENERGY COMPANY
OVERRIDING ROYALTY: FROM THE SURFACE OF
THE GROUND DOWN TO THE STRATIGRAPHIC
EQUIVALENT IN THE DOUGLAS CREEK FORMATION
AS ENCOUNTERED AT A DEPTH OF 5,650 FEET IN
THE STATE 32-16 WELL LOCATED IN SECTION 16,
T9S, R16E, SLB&M
T9S, R16E, SLB&M.
Section 16: N $\frac{1}{2}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$, W $\frac{1}{2}$
ENERGETICS 1981 STROH MID-YR LTD.---.0954%

....ML 16532....

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OVERRIDING ROYALTY ASSIGNMENTS-- OIL, GAS, AND HYDROCARBON LEASES (cont.)

Upon recommendation of Mr. Bonner, the Director approved the assignment of .1542% overriding royalty interest from the surface of the ground down to the stratigraphic equivalent in the Douglas Creek Formation as encountered at a depth of 5,650 feet in the State 32-16 Well located in Sec. 16, T9S, R16E, SLB&M., in part of leased lands: N $\frac{1}{2}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$, W $\frac{1}{2}$ Sec. 16, T9S, R16E, SLB&M., in and to the Oil, Gas, and Hydrocarbon Lease listed below to Energetics 1988 Limited Partnership (.019682%), 6200 South Syracuse Way, Suite 445, Englewood, CO 80111, and Presidio Exploration, Inc. (.134518%), 5613 DTC Parkway, Suite 750, Englewood, CO 80111-3035, by Energetics 1981 Mid-Year Ltd. The State assumes no responsibility in collecting or distributing overriding royalty.

LEASE OWNERSHIP: CELSIUS ENERGY COMPANY
OVERRIDING ROYALTY: FROM THE SURFACE OF
THE GROUND DOWN TO THE STRATIGRAPHIC
EQUIVALENT IN THE DOUGLAS CREEK FORMATION
AS ENCOUNTERED AT A DEPTH OF 5,650 FEET IN
THE STATE 32-16 WELL LOCATED IN SECTION 16,
T9S, R16E, SLB&M
T9S, R16E, SLB&M.
Section 16: N $\frac{1}{2}$ NE $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$, W $\frac{1}{2}$
ENERGETICS 1981 MID-YEAR LTD.--.1542%

....ML 16532....

TOTAL ASSIGNMENT--METALLIFEROUS MINERALS LEASE

Upon recommendation of Mr. Bonner, the Director approved the assignment of the Metalliferous Minerals Lease listed below to Western Mining Corporation (USA), a Delaware Corporation, 474 West Bearcat Drive, Salt Lake City, UT 84115, by Loyal D. Olson III. No override.

LEASE OWNERSHIP: LOYAL D. OLSON III

....ML 44295....

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CHANGE OF NAME -- NGC ENERGY COMPANY CHANGED TO PG&E RESOURCES COMPANY

This office has received evidence that, effective May 2, 1989, NGC Energy Company changed their name to PG&E Resources Company.

The records of the following leases should be noted to show the change of name from NGC Energy Company to PG&E Resources Company.

....ML 3393.....ML 3393-A...ML 3394.....ML 3394-A...ML 10716....ML 11929....
....ML 12028....ML 12028-A..ML 13214....ML 13215-A..ML 13216....ML 17226-A..
....ML 18296....ML 18667....ML 18671....ML 20631....ML 21020....ML 21835....
....ML 21839....ML 21843....ML 21844....ML 21847....ML 21848....ML 21913....
....ML 22034....ML 22058....ML 22059....ML 22060....ML 22061....ML 22313....
....ML 22320....ML 22541....ML 26968....ML 27428....ML 28048....ML 28414....
....ML 29532....ML 29607....ML 33226....ML 33335....ML 35713....

Upon recommendation of Mr. Bonner, the Director noted the above captioned change of name.

EXPIRATION OF OIL, GAS, AND HYDROCARBON LEASES

The Oil, Gas, and Hydrocarbon Leases listed below have reached the end of their terms and expired on the dates listed. These leases should be terminated and the lands offered for lease through the Division's Simultaneous filing procedures.

<u>Lease No.</u>	<u>Lessee</u>	<u>Description</u>	<u>County/Acres</u> <u>Expiration Date</u>
ML 27719	OXY USA Inc.	<u>T14S, R8E, SLB&M.</u> Sec. 19: NW¼NE¼	Carbon 40.00 acres July 24, 1989
ML 27719-A	Chorney Oil Co., etal	<u>T14S, R8E, SLB&M.</u> Sec. 6: SE¼ Sec. 18: Lot 3, E¼NW¼	Carbon 279.05 acres July 24, 1989
ML 27750	Lancaster Corp., etal	<u>T14S, R8E, SLB&M.</u> Sec. 18: Lots 1, 2	Carbon 78.28 acres July 24, 1989
ML 27752	Raymond Chorney, etal	<u>T13S, R7E, SLB&M.</u> Sec. 25: S¼NW¼ <u>T13S, R8E, SLB&M.</u> Sec. 30: Lot 4	Carbon 123.19 acres July 24, 1989

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EXPIRATION OF OIL, GAS, AND HYDROCARBON LEASES (cont.)

<u>Lease No.</u>	<u>Lessee</u>	<u>Description</u>	<u>County/Acres</u> <u>Expiration Date</u>
ML 27908-A	SB Special Investments Holding Co., etal	<u>T14S, R8E, SLB&M.</u> Sec. 18: Lot 4	Carbon 38.99 acres July 24, 1989
ML 29891	BHP Petroleum (Americas) Inc., etal	<u>T36S, R23E, SLB&M.</u> Sec. 2: Lots 1, 2, 3, 4	San Juan 93.68 acres July 31, 1989
ML 30049	Marathon Oil Company	<u>T36S, R23E, SLB&M.</u> Sec. 2: S $\frac{1}{2}$ S $\frac{1}{2}$	San Juan 160.00 acres July 31, 1989
ML 36960	Amoco Production Co.	<u>T37S, R1E, SLB&M.</u> Sec. 32: All Sec. 36: S $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ NE $\frac{1}{4}$, N $\frac{1}{4}$ S $\frac{1}{2}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$ <u>T38S, R1E, SLB&M.</u> Sec. 2: All	Garfield/Kane 1441.52 acres July 31, 1989
ML 36961	Amoco Production Co.	<u>T40S, R2E, SLB&M.</u> Sec. 36: All	Kane 640.00 acres July 31, 1989
ML 36962	Amoco Production Co.	<u>T39S, R1E, SLB&M.</u> Sec. 16: All	Kane 640.00 acres July 31, 1989
ML 36963	Amoco Production Co.	<u>T38S, R2E, SLB&M.</u> Sec. 16: All <u>T39S, R2E, SLB&M.</u> Sec. 2: Lots 1, 3, 4	Kane 760.83 acres July 31, 1989
ML 36964	Amoco Production Co.	<u>T36S, R1W, SLB&M.</u> Sec. 36: All <u>T37S, R1E, SLB&M.</u> Sec. 16: All	Garfield 1280.00 acres July 31, 1989

Upon recommendation of Mr. Bonner, the Director approved the expiration of the above captioned leases.

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RELINQUISHMENT OF OIL, GAS, AND HYDROCARBON LEASE

Tipperary Oil and Gas Corporation, lessee of the Oil, Gas, and Hydrocarbon Lease listed below, has requested relinquishment of this lease. This lease should be terminated and the land offered for lease through the Division's Simultaneous filing procedures.

<u>Lease No.</u>	<u>Description</u>	<u>County/Acres</u>
ML 38317	<u>T22S, R11E, SLB&M.</u> Sec. 16: All	Emery 640.00 acres

Upon recommendation of Mr. Bonner, the Director approved the relinquishment of the above captioned lease.

RELINQUISHMENT OF OIL, GAS, AND HYDROCARBON LEASES

Chevron USA Inc., lessee of the Oil, Gas, and Hydrocarbon Leases listed below, has requested relinquishment of these leases. These leases should be terminated and the lands offered for lease through the Division's Simultaneous filing procedures.

<u>Lease No.</u>	<u>Description</u>	<u>County/Acres</u>
ML 38360	<u>T15S, R21E, SLB&M.</u> Sec. 31: S $\frac{1}{2}$ NE $\frac{1}{4}$, E $\frac{1}{2}$ W $\frac{1}{2}$, SE $\frac{1}{4}$	Uintah 400.00 acres
ML 42443	<u>T21S, R19E, SLB&M.</u> Sec. 33: SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$	Grand 280.00 acres
ML 42445	<u>T22S, R19E, SLB&M.</u> Sec. 4: Lots 1, 2, 3, 4	Grand 217.52 acres
ML 42446	<u>T22S, R19E, SLB&M.</u> Sec. 10: E $\frac{1}{2}$, SW $\frac{1}{4}$ Sec. 11: All	Grand 1120.00 acres

Upon recommendation of Mr. Bonner, the Director approved the relinquishment of the above captioned leases.

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RELINQUISHMENT OF OIL, GAS, AND HYDROCARBON LEASES

Jerome Marullo, lessee of the Oil, Gas, and Hydrocarbon Leases listed below, has requested relinquishment of these leases. These leases should be terminated and the lands offered for lease through the Division's Simultaneous filing procedures.

<u>Lease No.</u>	<u>Description</u>	<u>County/Acres</u>
ML 40137	<u>T24S, R13E, SLB&M.</u> Sec. 32: NW $\frac{1}{4}$ NW $\frac{1}{4}$	Emery 40.00 acres
ML 40161	<u>T36S, R4W, SLB&M.</u> Sec. 4: SW $\frac{1}{4}$ NW $\frac{1}{4}$	Garfield 40.00 acres

Upon recommendation of Mr. Bonner, the Director approved the relinquishment of the above captioned leases.

RELINQUISHMENT OF OIL, GAS, AND HYDROCARBON LEASES

Chandler & Associates, Inc., lessee of the Oil, Gas, and Hydrocarbon Leases listed below, has requested relinquishment of these leases. These leases should be terminated and the lands offered for lease through the Division's Simultaneous filing procedures.

<u>Lease No.</u>	<u>Description</u>	<u>County/Acres</u>
ML 39351	<u>T16S, R8E, SLB&M.</u> Sec. 36: Lots 6, 7, NW $\frac{1}{4}$, N $\frac{1}{2}$ SW $\frac{1}{4}$	Emery 318.73 acres
ML 40743	<u>T16S, R8E, SLB&M.</u> Sec. 2: Lots 3, 4, 5, 6, 11, 12, SW $\frac{1}{4}$	Emery 362.00 acres
SLA 628	<u>T18S, R8E, SLB&M.</u> Sec. 1: A parcel of land in fee for an expressway known as project No. 24-2 being part of an entire tract of property, in the SE $\frac{1}{4}$ SW $\frac{1}{4}$ of Sec. The boundaries of said parcel of land are described as follows: Beg at the intersection of the NW'ly R/W line and the N boundary line of said entire tract at a	Emery 4.96 acres

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RELINQUISHMENT OF OIL, GAS, AND HYDROCARBON LEASES (cont.)

<u>Lease No.</u>	<u>Description</u>	<u>County/Acres</u>
SLA 628 (cont.)	<u>T18S, R8E, SLB&M.</u> Sec. 1: (Cont.) pt which is approx. 265 ft. W from the NE cor of said SE $\frac{1}{4}$ SW $\frac{1}{4}$, said pt also being 68.6 ft. radially distant NW'ly from the center line of said project at Engineer Station 197+08.5; th S 16°55' W 1390.15 ft. to the S boundary line of said entire tract at a pt which is 50.0 ft. perpendicularly distant NW'ly from the center line of said project at Engineer Station 210+97.1; th E 104.47 ft.; th N 16°55' E 1124.68 ft.; th N 25°51'45" E 274.23 ft.; th W 130.62 ft. to the pob as shown on the official map of said project on file in the office of the State Road Commission of Utah. Containing 3.20 acres, m/l. ALSO, a parcel of land in fee for an expressway known as project No. 24-2, being part of an entire tract of property, in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. The boundaries of said parcel of land are described as follows: Beg at the intersection of the SE'ly R/W line and the E boundary line of said entire tract at a pt which is approximately 388 ft. N from the SE cor of said NW $\frac{1}{4}$ NE $\frac{1}{4}$, said pt also being 50.5 ft. perpendicularly distant SE'ly from the center line of said project at Engineer Station 162+36.32; th N 275.45 ft. along said E boundary line to the intersection of existing right of way line; th S 30°22' W 147.55 ft. to a pt of tangency with a 5779.7 ft. radius curve to the	

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RELINQUISHMENT OF OIL, GAS, AND HYDROCARBON LEASES (cont.)

<u>Lease No.</u>	<u>Description</u>	<u>County/Acres</u>
SLA 628 (cont.)	<u>T18S, R8E, SLB&M.</u> Sec. 1: (Cont.) left; th SW'ly 608.58 ft. along the arc of said curve to the S boundary line of said entire tract; th E 136.32 ft. to a pt which is 50 ft. perpendicularly distant SE'ly from the center line of said project at Engineer Station 166+85.97; th N 28°47' E 449.65 ft. to the pt of beg as shown on the official map of said project on file in the office of the State Road Commission of Utah. Containing 1.76 acres, m/l.	

Upon recommendation of Mr. Bonner, the Director approved the relinquishment of the above captioned leases.

TERMINATION OF THE MAIN CANYON UNIT

Arch Oil & Gas Company, operator of the Main Canyon Unit, has furnished this office with evidence that this unit was terminated by the Bureau of Land Management on July 13, 1988.

The records of the following leases should be noted to show the termination of this unit:

ML 33226	Arch Oil & Gas Company
ML 33335	Arch Oil & Gas Company

The terms of these leases will be extended to July 13, 1990, by the termination of this unit.

Upon recommendation of Mr. Bonner, the Director noted the termination of the Main Canyon Unit.

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SURFACE BUSINESS MATTERS

SOVEREIGN LANDS

SOVEREIGN LAND GENERAL PERMIT NO. 11

Salt Lake County Sewerage Improvement District No. 1, PO Box 908, Draper, Utah 84020, through its authorized agent Templeton, Linke, & Associates, 40 West 2950 South, Salt Lake City, Utah 84115 has requested permission to install, as part of the new trunk sewer system, two sanitary sewer crossings under the Jordan River on the following described sovereign land:

<u>T3S, R1W, SLB&M</u>	Salt Lake County
Sec. 14: SE4 (within)	0.27 Acres
Sec. 26: NE4 (within)	

Application fee for this General Permit is \$50.00. The use of the above described land by the Salt Lake County Sewerage Improvement District No. 1 for sanitary sewer crossings, is commensurate to the public benefit that accrues from such use. Therefore, in accordance with R632-70-9(1), no rental fee will be charged for this public agency use of sovereign land.

Record of Decision No. 89-0807-SLGP11.

Upon recommendation of Mr. Grosjean, the Director approved Sovereign Land General Permit No. 11.

REQUEST FOR REINSTATEMENT OF GRAZING PERMIT NO. 22677

Dick K. Jones, P.O. Box 43, Orangeville, UT 84537 has requested the reinstatement of the above referenced grazing permit which was cancelled June 5, 1989, for non-payment. All rental, weed control fund, late fees, and \$20.00 reinstatement fee have been submitted.

Upon recommendation of Mr. Baker, Mr. Klason approved the reinstatement of GP 22677.

REQUEST FOR REINSTATEMENT OF GRAZING PERMIT NO. 22727

O X Company, P.O. Box 365, Coalville, UT 84017 has requested the reinstatement of the above referenced grazing permit which was cancelled June 5, 1989, for non-payment. All rental, weed control fund, late fees, and \$20.00 reinstatement fee have been submitted.

Upon recommendation of Mr. Baker, Mr. Klason approved the reinstatement of GP 22727.

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RIGHTS OF WAY

AMENDED RIGHT OF ENTRY NO. 3442 (Additional Shotholes)

On July 31, 1989, Mr. Stan Baker, Southeast Area Office Land Specialist, pursuant to R632-40-2 and in accordance with direction and delegation of authority, approved the amendment request of Seis Pros Services, P.O. Box 31278, Billings, MT 59101. Seis Pros Services was granted this right of entry on March 20, 1989. Upon completion of this survey it was determined that an additional 7 shotholes, greater than 50', had been completed on the following described State land:

T38S, R24E SLB&M San Juan Co.
Sec. 36: Within E2

The fee for this amendment is \$50/hole @ 7 holes totals \$350.00, plus a \$20.00 amendment fee equals \$370.00; school fund.

In accordance with direction and delegation from the Director, Mr. Baker approved the amendment of Right of Entry 3442.

CORRECTION OF MINUTES DATED JUNE 12, 1989

The mineral cancellations for the month of June had lease ML 41230 listed in error. The lease to be cancelled for non-payment should have been ML 42130 held by F. M. Tully.

Upon recommendation of Mr. Johnson, the Director approved the above captioned correction.

<u>INTEREST RATE</u>	<u>CURRENT YEAR</u>	<u>YEAR AGO</u>
Base Rate	10.50	9.50


for PATRICK D. SPURGIN, DIRECTOR
DIVISION OF STATE LANDS/FORESTRY


LESLIE M. WARNER, RECORDS SUPERVISOR

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